

Table S4. Summary statistics for natural gas – Arkansas, 2016-2020

	2016	2017	2018	2019	2020
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	206	217	1,434	R1,392	1,346
Gas Wells	9,796	9,730	9,432	r9,334	9,043
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	86,786	87,796	81,008	r70,525	69,754
From Oil Wells	3,265	2,442	2,530	R1,991	2,006
From Coalbed Wells	1,122	1,087	1,142	R960	950
From Shale Gas Wells	732,023	603,351	505,306	R451,281	408,271
Total	823,196	694,676	589,985	R 524,757	480,982
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	823,196	694,676	589,985	r524,757	480,982
NGPL Production	411	377	284	257	210
Total Dry Production	822,785	694,299	589,701	R 524,500	480,772
Supply (million cubic feet)					
Dry Production	822,785	694,299	589,701	r524,500	480,772
Receipts					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	961,150	1,050,081	1,222,799	1,346,754	1,331,580
Withdrawals from Storage				······································	
Underground Storage	2,811	3,931	4,852	4,942	5,418
LNG Storage	42	47	32	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-24,667	-18,574	-4,788	R-2,513	-5,674
Total Supply	1,762,120	1,729,784	1,812,595	R1,873,683	1,812,096

See footnotes at end of table.

Table S4. Summary statistics for natural gas – Arkansas, 2016-2020 – continued

	2016	2017	2018	2019	2020
Disposition (million cubic feet)					
Consumption	309,732	311,609	360,804	R364,821	328,050
Deliveries					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,447,881	1,413,615	1,446,286	1,503,850	1,478,592
Additions to Storage	1,447,001	1,413,013	1,770,200	1,505,050	1,470,332
Underground Storage	4,477	4,560	5,505	5,012	5,453
LNG Storage	31	4,500	0,505	3,012	0,433
LING Storage	31				
Total Disposition	1,762,120	1,729,784	1,812,595	R 1,873,683	1,812,096
Consumption (million cubic feet)					
Lease Fuel	€4.761	€4.015	€3,415	RE3.149	€2,886
Pipeline and Distribution Usea	8,225	6,753	7,276	r7,686	6,136
Plant Fuel	570	293	277	287	249
Delivered to Consumers					
Residential	27,130	25,704	34,979	33,718	30,302
Commercial	45,810	47,496	55,453	55,100	52,697
Industrial	87,876	100,256	106,692	105,280	101,783
Vehicle Fuel		100,230	49	103,280 R70	.
	43				78
Electric Power	135,317	127,049	152,665	R159,531	133,920
Total Delivered to Consumers	296,175	300,548	349,836	R 353,699	318,779
Total Consumption	309,732	311,609	360,804	R 364,821	328,050
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	28,537	30,417	33,216	33,483	33,458
Industrial	86,599	98,839	105,097	103,589	100,048
Number of Consumers					
Residential	552,584	553,791	554,502	557,263	564,639
Commercial	69,329	69,445	69,528	69,425	69,646
Industrial	1,008	947	976	965	948
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	661	684	798	794	757
Industrial	87,179	105,867	109,315	109,098	107,366
Average Brice for Natural Cos					
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports					
Exports		4.70		4.04	
Citygate	4.29	4.70	4.42	4.04	3.60
Delivered to Consumers				<u></u>	
Residential	11.17	12.97	11.77	11.05	12.28
Commercial	7.14	8.34	7.95	7.68	7.65
Industrial	5.78	6.65	6.78	6.25	6.25
Electric Power	W	W	W	W	W

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, Annual Survey of Alternative Fueled Vehicles (2016-2017); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.